

Perrigo, Terri

From: Becky Wheeler [wheeler8@midrivers.com]
Sent: Tuesday, June 04, 2013 9:30 AM
To: Perrigo, Terri
Subject: Stickville Trust:

To Whom It May Concern,

Regarding Docket 336: Stickville Trust requests removal from docket #336, on June 5, 2013. This decision was arrived

at because Whiting has permitted and staked additional wells on Christiansen #2, Sec. 11 & 2, Twn. 25, Range 58. We wish this to be put on permanent record as the reason for withdrawing our complaint. The complaint was based on the fact that one well would not sufficiently cover spacing of 1280. Additional wells fulfill this requirement, thus, making it possible for us to withdraw the complaint. If new wells, on the above location are not forthcoming before the permits expire,

Stickville may reconsider complaint.

Thank-you for your time and help in this matter

Sincerely,

Pat Wheeler, Trustee
Cory Wheeler
Stickville Trust

FINANCIAL STATEMENT
Percent of Year Elapsed: 92
As of 6/3/13

OIL AND GAS DIVISION
FY13 Budget vs. Expenditures

FTE Obj.	2011 Regulatory Budget	Expenditures	Expenditures % of Budget	2012 UIC Budget	Expenditures	Expenditures % of Budget	2027 Education Outreach	Expenditures	Expenditures % of Budget	2028 EPA CO2 Primacy	Expenditures	Expenditures & of Budget	2013 TOTAL BUDGET	2013 TOTAL EXPENDS	Expenditures % of Budget
	17.0			3.5									20.5		
1000	(2,133)												(2,133)		
1100	1,075,334	574,904	0.72	185,181	142,777	1.00							1,322,275	722,229	0.72
1300		4,065	0.00		322	462									
1400		190,432			61,438	42,647								233,079	
1600					(9,884)								(9,884)		
2100	531,225	80,349	0.15	66,135	15,783	0.24	1,500,000	136,875	0.091	250,000	12,423		2,347,360	245,429	0.10
2200	53,019	46,295	0.87	9,526	10,813	1.14							62,545	57,108	0.91
2300	39,482	44,716	1.13	7,228	6,208	0.86							46,710	50,923	1.09
2400	32,092	25,742	0.80	6,612	5,572	0.84							38,704	31,314	0.81
2500	17,769	16,396	0.92	2,353	2,217	0.94							20,122	18,612	0.92
2600	11,908	15,347	1.29	2,464	3,230	1.31							14,372	18,576	1.29
2700	9,722	15,888	1.63	2,896	3,340	1.15							12,618	19,228	1.52
2800	28,857	21,214	0.74	16,909	13,188	0.78							45,766	34,402	0.75
3100	35,575		0.00	12,500									48,075		
6000															
Total	1,832,850	1,035,346	0.56	363,680	246,258	0.68	1,500,000	136,875	0.091	250,000	12,423	0.050	3,946,530	1,430,902	0.36
FUNDING															
State Special	1,832,850	1,035,346	0.56	256,209	162,808	0.64	1,500,000	136,875	0.09	250,000	12,423	0.05	3,839,059	1,347,452	0.35
Federal				107,471	83,449	0.78							107,471	83,449	
Total Funds	1,832,850	1,035,346		363,680	246,258								3,946,530	1,430,902	

FY 11 Carryforward Org 2021	
start balance	191,319
exp	(2,530)
avail balance	188,789

FY 12 Carryforward Org 2022	
start balance	161,076
exp	-
avail balance	161,076

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 6/3/13			
	FY13	FY12	Percentage FY13:FY12
Oil Production Tax	1,858,828	1,892,587	0.98
Gas Production Tax	151,953	233,675	0.65
Drilling Permit Fees	59,525	69,300	0.86
UIC Permit Fees	225,200	219,400	1.03
Enhanced Recovery Filing Fee	-	-	-
Interest on Investments	5,578	12,176	0.46
Insurance Proceeds	-	1,160	-
Accommodations Tax Rebate	-	-	-
Copies of Documents	6,275	7,717	0.81
Miscellaneous Reimbursemts	14,395	246	58.51
TOTALS	\$ 2,321,754	\$ 2,436,260	0.95

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 6/3/13	
	FY13
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	62,642
Reimburse for Fencing (Sagelman)	-
Interest on Investments	841
TOTAL	\$ 63,483

BOND FORFEITURES AS OF 6/3/13	
<i>Go into Damage Mitigation Account</i>	
Athena Energy LLC	52,642
Brent Zimmerman	10,000
TOTAL	62,642

REVENUE INTO GENERAL FUND FROM FINES as of 6/3/13	
	FY 13
Target Energy Exploration & Production	130
McOil Montana One LLC	340
Native American Energy Group Inc.	100
Herco Exploration, LLC	60
Native American Energy Group Inc.	2000
Anschutz Exploration Corporation	500
ENCORE ENERGY PARTNERS OPERATING LLC	5,000
CCG LLC	70
LINN OPERATING INC	60
HAWLEY OIL LLP	500
GREY WOLF PRODUCTION COMPANY INC.	100
LONGSHOT OIL LLC	60
LINN OPERATING INC	60
HOFLAND JAMES D	400
IRGENS, MARIAN	70
GREY WOLF PRODUCTION COMPANY INC.	100
BRIGHAM OIL & GAS LP	1,000
CABOT OIL & GAS CORPORATION	500
KNAUP HARRY & LUCILLE	70
QUINQUE OIL	80
FIDELITY EXPLORATION & PRODUCTION CO	1,000
RF PARSELL PARTNERSHIP	60
CABOT OIL & GAS CORPORATION	250
Slochcin Inc.	70
Columbia Petroleum LTD Trust	60
Hardrock Oil Company	70
Irgens, Marian	140
Sonkar Inc.	70
Grey Wolf Production Company Inc.	100
Longshot Oil LLC	60
Energy Corporation of America	70
Kykuit Resources LLC	420
Denbury	500
ECA Holdings LP	100
James D. Hoffland	800
Fairways Exp & Prod LLC	160
TOTAL	\$ 15,130.00

INVESTMENT ACCOUNT BALANCES 6/3/13	
Oil & Gas ERA	2,093,357
Damage Mitigation	426,031

GRANT BALANCES - 6/3/13

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	322,236	176,458	145,778
2009 Southern	315,219	157,873	157,347
2007 Tank Battery	304,847	304,847	0
2011 Southern - TankBattery2	204,951	80,095	124,856
2011 Northern/Eastern	332,642	0	332,642
2011 Eastern	318,498	0	318,498
* includes match requirement for grant			
TOTALS	\$1,798,393	\$719,272	\$1,079,121

CONTRACT BALANCES - 6/3/13

HydroSolutions - EPA Primacy Class VI Injection	57,156	15,991	41,165
MT Tech - Procedures Manual/Field Inspection System	32,699	-	32,699
Sylvan Petroleum, LLC	45,900	-	45,900
MT Tech - Survey of Native Proppant (SNaP)	126,270	32,793	93,477
MT Tech - Elm Coulee EOR Study	355,669	161,903	193,766
Automated Maintenance Services, Inc.	27,458	17,128	10,330
Agency Legal Services - Legal	60,000	21,635	38,365
Central Avenue Mall	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern	200,000	176,458	23,542
Liquid Gold Well Service, Inc. - 09 Southern	165,000	157,873	7,128
C-Brewer - 07 & 11 Southern Tank Battery	424,650	384,942	39,708
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
Liquid Gold Well Service -- 11 Northern/Eastern			
TOTALS	1,696,661	969,122	727,539

Agency Legal Services Expenditures in FY13

<u>Case</u>	<u>Amt Spent</u>	<u>Last Svc Date</u>
BOGC Duties	21,635	04/13
Total	21,635	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/22/2013 Through 6/4/2013

Approved

Antelope Resources, Inc. Billings MT	365 M1	Approved	4/22/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	
Cremer Energy Inc. Melville MT	741 G1	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	American Federal Savings	
Karman Ranches LLC Custer MT	12 G1	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	
Karman Ranches LLC Custer MT	12 G2	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	
MCR, LLC Shelby MT	399 T5	Approved	5/7/2013
		Amount:	\$5,000.00
		Purpose:	UIC Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Southwest Royalties, Inc. Midland TX	739 G3	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G1	Approved	4/26/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G2	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
WPX Energy Williston, LLC Tulsa OK	738 M1	Approved	4/24/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Liberty Mutual Insurance Company	

Released

Antelope Resources, Inc. Billings MT	365 L1	Released	4/24/2013
		Amount:	\$4,500.00
		Purpose:	Limited Bond
Certificate of Deposit	\$4,500.00	FIRST STATE BANK OF SHELBY	

Montana Board of Oil and Gas Conservation
 Summary of Bond Activity

4/22/2013 Through 6/4/2013

Released

Antelope Resources, Inc. Billings MT	365 L2	Released	4/24/2013
		Amount:	\$4,500.00
		Purpose:	Limited Bond
Certificate of Deposit	\$4,500.00	FIRST STATE BANK OF SHELBY	
Antelope Resources, Inc. Billings MT	365 G5	Released	4/24/2013
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Forest Oil Corporation Denver CO	2605 M1	Released	5/17/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	SAFECO INSURANCE CO.OF AMERICA	
Karman Ranches LLC Custer MT	12 B1	Released	4/30/2013
		Amount:	\$20,000.00
		Purpose:	Blanket Bond
Certificate of Deposit	\$20,000.00	FARMERS STATE BANK	
NFR Bear Paw Basin, LLC Houston TX	587 M1	Released	5/16/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	
Red Willow Great Plains, LLC Ignacio CO	582 M1	Released	5/7/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	

Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/22/2013 Through 6/4/2013

Approved

Antelope Resources, Inc. Billings MT	365 M1	Approved	4/22/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	
Cremer Energy Inc. Melville MT	741 G1	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	American Federal Savings	
Karman Ranches LLC Custer MT	12 G1	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	
Karman Ranches LLC Custer MT	12 G2	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	
MCR, LLC Shelby MT	399 T5	Approved	5/7/2013
		Amount:	\$5,000.00
		Purpose:	UIC Single Well F.
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
Southwest Royalties, Inc. Midland TX	739 G3	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G1	Approved	4/26/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Southwest Royalties, Inc. Midland TX	739 G2	Approved	5/21/2013
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
WPX Energy Williston, LLC Tulsa OK	738 M1	Approved	4/24/2013
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Liberty Mutual Insurance Company	

Released

Antelope Resources, Inc. Billings MT	365 L1	Released	4/24/2013
		Amount:	\$4,500.00
		Purpose:	Limited B
Certificate of Deposit	\$4,500.00	FIRST STATE BANK OF SHELBY	

Docket Summary

223-2013	Anschutz Exploration Corporation 10-2013 F	Permanent spacing unit, Marias River Formation, 32N-12W-8: SE/4 (Flat Iron 1-8-32-12).	Withdrawn	Drilled under statewide TSU comprised of SE/4. Withdrawn, Fax recd 5/20/2013.	<input type="checkbox"/>
224-2013	Denbury Resources Inc.	Permanent spacing unit, Red River Formation, 14N-55E-17: W/2 NE/4, SE/4 (NCT 9-1AH)	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
225-2013	Denbury Resources Inc.	Pool, permanent spacing unit, Red River Formation, 14N-55E-17: W/2NE/4, SE/4 (NCT 9-1AH). Non-consent penalties requested.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
226-2013	Denbury Onshore, LLC	Class II disposal permit, Madison Formation, Madison 2 WSW, 8S-54E-21: 1650 FNL/330 FEL (SE/4NE/4), API #075-21894.	Continued		<input type="checkbox"/>
227-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-15: all, 22: all (Dianne Federal 2658 42-22H).		TSU, Order 307-2011. Related Dockets 227, 228-2013.	<input type="checkbox"/>
228-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-15: all, 22: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 227, 228-2013.	<input type="checkbox"/>
229-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-33: all, 34: all (Ring Federal 2858 44-34H).	Continued	TSU, Order 312-2011. Related Dockets 229, 230-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
230-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-33: all, 34: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 229, 230-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
231-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-27: all, 34: all (Stilt Federal 2658 42-22H).		TSU, Order 305-2010. Related Dockets 231, 232, 233-2013.	<input type="checkbox"/>
232-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-27: all, 34: all (Stilt Federal 2658 42-22H). Non-consent penalties requested.		Related Dockets 231, 232, 233-2013.	<input type="checkbox"/>
233-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 231, 232, 233-2013.	<input type="checkbox"/>
234-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-16: all, 21: all (Sage Brush 2758 43-9H).		TSU, Order 156-2010. Related Dockets 234, 235-2013.	<input type="checkbox"/>
235-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-16: all, 21: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 234, 235-2013.	<input type="checkbox"/>

236-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-13: all, 24: all (B&RT 2958 13-25H).		TSU, Modified statewide (380-2011). Related Dockets 236, 237-2013.	<input type="checkbox"/>
237-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-13: all, 24: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 236, 237-2013.	<input type="checkbox"/>
238-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-14: all, 23: all (M&MT 2958 13-26H).		TSU, Modified statewide. Related Dockets 238, 239-2013.	<input type="checkbox"/>
239-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 238, 239-2013.	<input type="checkbox"/>
240-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-25: all, 36: all (Dave T 2958 13-25H).		TSU, Order 27-2012. Related Dockets 240, 241-2013.	<input type="checkbox"/>
241-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 240, 241-2013.	<input type="checkbox"/>
242-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-30: all, 31: all (Disco 2959 13-30H).		TSU, Order 28-2013. Related Dockets 242, 243, 244-2013.	<input type="checkbox"/>
243-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-30: all, 31: all (Disco 2959 13-30H). Non-consent penalties requested.	Withdrawn	Related Dockets 242, 243, 244-2013. Withdrawn, fax recd 5/29/2013.	<input type="checkbox"/>
244-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 242, 243, 244-2013.	<input type="checkbox"/>
245-2013	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all (Carl Federal 2658 42-23H). Non-consent penalties requested.	Continued	Related Dockets 36, 37, 245-2013. HEAR 36-2013 FIRST. Docket 245-2013 continued, email recd 6/3/2013.	<input type="checkbox"/>
246-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-57E-23: all, 26: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		TSU, Section 26 by Order 527-2012. [Spear 1-26H, E-W orientation @ top of Sec. 26.]	<input checked="" type="checkbox"/>
247-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-18: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input type="checkbox"/>
248-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 23N-55E-19: all, 30: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input type="checkbox"/>

249-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 9N-60E-9: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
250-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-4: all, 9: all, 16: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Sections 4 & 9 subject to Order 151-2003; Sec. 16 TSU by Order 525-2012. Two permitted wells, one for each existing TSU, N-S orientation.	<input checked="" type="checkbox"/>
251-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 25N-51E-36: all, 24N-52E-5: all, 8: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Includes correction section subject to Order 151-2003. WHY NOT NEW SPACING UNIT ?	<input checked="" type="checkbox"/>
252-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 9N-60E-7: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
253-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-9: all, 16: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input type="checkbox"/>
254-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 21N-60E-20: all, 29: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Correction sections along ND border. OK for default ?	<input type="checkbox"/>
255-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-22: all, 27: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		TSU, Section 22, Order 528-2012. Mace 1-22H, Sec. 22, N-S orientation, surface @ common boundary.	<input checked="" type="checkbox"/>
256-2013	Slawson Exploration Company Inc	Temporary spacing unit, Bakken/Three Forks Formation, 20N-60E-10: all, 15: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		OK for default ?	<input type="checkbox"/>
257-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 21N-59E-4: all, 9: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		Sec. 4 - PSU with authorization for three additional wells. (Overlap vs. additional wells?)	<input checked="" type="checkbox"/>
258-2013	Slawson Exploration Company Inc	Overlapping temporary spacing unit, Bakken/Three Forks Formation, 22N-56E-1: all, 12: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.		TSU, Sec. 1, Order 489-2012; Sec. 12, Order 518-2012. Conflicting well permit - E-W orientation, top of Sec. 12. (Bonsai 1-12H)	<input checked="" type="checkbox"/>
259-2013	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-53E-36: all (Weasel 1-36H).		TSU, Statewide.	<input type="checkbox"/>
260-2013	Onshore Holdings LLC	Temporary spacing unit, Heath and/or Bear Gulch (Tyler) Formation, 11N-30E-32: all, 330' setback. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>

261-2013	Summit Gas Resources, Inc.	Plan of Development, East Bear Creek Unit, coalbed methane, portions of 8S-45E, 8S-46E, 9S-45E.		<input type="checkbox"/>
262-2013	Summit Gas Resources, Inc.	Delineation, East Bear Creek Unit, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries; portions of 8S-45E, 8S-46E, 9S-45E. Request to commingle different zones in wellbore.		<input type="checkbox"/>
263-2013	Summit Gas Resources, Inc.	Vacate Order 175-2008. Plan of Development, Bear Creek Unit, coalbed methane, portions of 8S-44E, 8S-45E, 9S-43E, 9S-44E.		<input type="checkbox"/>
264-2013	Summit Gas Resources, Inc.	Vacate Order 175-2008. Delineation, Bear Creek Unit, all coal bed zones from the surface to base of Fort Union Formation, 220' setback from unit boundaries; portions of 8S-44E, 8S-45E, 9S-43E, 9S-44E. Request to commingle different zones in wellbore.		<input type="checkbox"/>
265-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all (Stateline 9-0201H).	<i>TSU, Order 75-2010.</i> <i>Related Dockets 265, 266, 267-2013.</i>	<input type="checkbox"/>
266-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all (Stateline 9-0201H). Non-consent penalties requested.	<i>Related Dockets 265, 266, 267-2013.</i>	<input type="checkbox"/>
267-2013	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-1: all, 2: all, 200' heel/toe, 500' lateral setbacks. Default request.	<i>Related Dockets 265, 266, 267-2013.</i>	<input type="checkbox"/>
268-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-56E-25: all, 36: all (Diamond 2-3625H).	<i>TSU, Order 110-2010.</i> <i>Related Dockets 268, 269-2013.</i>	<input type="checkbox"/>
269-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-56E-25: all, 36: all (Diamond 2-3625H). Non-consent penalties requested.	<i>Related Dockets 268, 269-2013.</i>	<input type="checkbox"/>
270-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-33: E/2 (Carat 2-33H). Dismissed	<i>Dismissed; previously spaced by Order 270-2010.</i>	<input checked="" type="checkbox"/>
271-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-33: E/2 (Carat 2-33H). Non-consent penalties requested.	<i>PSU, Order 270-2010</i>	<input type="checkbox"/>
272-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all (Sundheim 31-17-1H).	<i>TSU, Modified Statewide (Order 380-2011). (500' setback with 1-year expiration.)</i> <i>Related Dockets 272, 273, 274-2013.</i>	<input type="checkbox"/>
273-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all (Sundheim 31-17-1H). Non-consent penalties requested.	<i>Related Dockets 272, 273, 274-2013.</i>	<input type="checkbox"/>

274-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-17: all, 20: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 272, 273, 274-2013.	<input type="checkbox"/>
275-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-24: all, 25: all (Mullin 21-24-1H).		TSU, Modified Statewide by Order 380-2011. (500' setback with 1-year expiration.) Related Dockets 275, 276, 277-2013.	<input type="checkbox"/>
276-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-24: all, 25: all (Mullin 21-24-1H). Non-consent penalties requested.		Related Dockets 275, 276, 277-2013.	<input type="checkbox"/>
277-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-59E-24: all, 25: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 275, 276, 277-2013.	<input type="checkbox"/>
278-2013	Whiting Oil and Gas Corporation	Permanent spacing unit, Bakken/Three Forks Formation, 24N-60E-19: all, 30: all (Weber 24-30-1H).		TSU, Modified Statewide by Order 380-2011. (500' setback with 1-year expiration.) Related Dockets 278, 279, and 280-2013.	<input type="checkbox"/>
279-2013	Whiting Oil and Gas Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 24N-60E-19: all, 30: all (Weber 24-30-1H). Non-consent penalties requested.		Related Dockets 278, 279, and 280-2013.	<input type="checkbox"/>
280-2013	Whiting Oil and Gas Corporation	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 24N-60E-19: all, 30: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 278, 279, and 280-2013.	<input type="checkbox"/>
281-2013	A. B. Energy LLC	Remove 35N-4E-13: all from Haystack Butte Field. Permanent spacing unit, Bow Island Formation, 35N-4E-13: NW/4 (Jensen 1-5-13-35-4).	Withdrawn	Withdrawn, email recd 5/22/2013.	<input type="checkbox"/>
282-2013 11-2013 F	Decker Operating Company, L.L.C.	Exception to drill two additional gas wells, temporary spacing unit, 33N-31E-21: all. Wells to be located in the NE/4 and NW/4. Request to commingle downhole production. Default request.	Default		<input type="checkbox"/>
283-2013	Wesco Operating, Inc.	Class II disposal permit, Dakota Formation, Hickerson 22X-9, 9N-59E-9: 1830' FNL/1615 FWL (SE/4NW/4), API #025-21037.	Continued		<input type="checkbox"/>
284-2013	MCR, LLC	Whitlash Southwest Sunburst/Swift Sand Unit Area, 37N-4E-7: NE/4, N/2SE/4, Lots 2, 3, 4, E/2 SW/4, SE/4NW/4, 8: W/2NW/4, 18: Lot 1, 37N-3E-12: S/2, 13: N/2N/2, S/2NW/4, 14: NE/4, vacate existing spacing rules, authorized to drill or utilize wells as necessary.			<input type="checkbox"/>
285-2013	MCR, LLC	Area enhanced recovery injection permit, Whitlash Southwest Sunburst/Swift Sand Unit Area, 37N-4E-7: NE/4, N/2SE/4, Lots 2, 3, 4, E/2SW/4, SE/4NW/4, 18: Lot 1, 37N-3E-12: S/2, 13: N/2N/2, S/2NW/4, 14: NE/4. Omit lands within 1/4 mile of Iverson #12 well, 37N-4E-7: NE/4 NE/4.		W/2 NW/4 removed, omit land within 1/4 mile of Iverson #12 well located in the NE/4 NE/4 of 37N-4E-7. (Email dated 5/24/2013.)	<input type="checkbox"/>
286-2013	Statoil Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all (Christopher 25-36 #1-H).	Continued	TSU, Order 176-2010. Related Dockets 286, 287, 288-2013. Continued, ltr recd 5/23/2013.	<input type="checkbox"/>

287-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all (Christopher 25-36 #1-H). Non-joinder penalties requested.	Continued	Related Dockets 286, 287, 288-2013. Continued, ltr recd 5/23/2013.	<input type="checkbox"/>
288-2013	Statoil Oil & Gas LP	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 28N-56E-25: all, 36: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 286, 287, 288-2013. Continued, ltr recd 5/23/2013.	<input type="checkbox"/>
289-2013	Baldwin Lynch Energy Corp.	Temporary spacing unit, Lakota Formation, 9S-22E-16: NW/4SE/4, well to be located approximately 2200' FSL/2125' FEL. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	100% State minerals.	<input type="checkbox"/>
290-2013	Baldwin Lynch Energy Corp.	Temporary spacing unit, Lakota Formation, 9S-22E-16: SE/4SE/4, well to be located approximately 1050' FSL/1135' FEL. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	100% State minerals.	<input type="checkbox"/>
291-2013	Armstrong Operating, Inc.	Pool, permanent spacing unit, Red River Formation, 1S-62E-4; Lots 6-8, 9-11, 14-16 (Hat Creek Federal 2). Non-consent penalties requested.		PSU, Order 363-2007; initial well pooled by Order 364-2007. Additional well authorized by Order 38-2010.	<input type="checkbox"/>
292-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-56E-31: all, 32: all, 23N-56E-5: all, 6: all (Audrey-Elaine 4HSU).		Overlapping TSU, Order 283-2008. [Elm Coulee area.]	<input type="checkbox"/>
293-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 24N-55E-35: all, 36: all, 23N-55E-1: all, 2: all (Marla/Hill State 4HSU).		Overlapping TSU, Order 282-2013. [Elm Coulee area.]	<input type="checkbox"/>
294-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-9: all, 16: all (Hitchcock 1-9H).		TSU, Order 125-2011. Related Dockets - 294, 295-2013.	<input type="checkbox"/>
295-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-53E-9: all, 16: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets - 294, 295-2013.	<input type="checkbox"/>
296-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-33: all, 26N-53E-4: all (Tower 1-4H).		TSU, Order 368-2011. Related Dockets - 296, 297-2013.	<input type="checkbox"/>
297-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-33: all, 26N-53E-4: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets - 296, 297-2013.	<input type="checkbox"/>
298-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-30: all, 31: all (Revere 1-31H).		TSU, Order 350-2005. Related Dockets 298, 299, 300-2013.	<input type="checkbox"/>
299-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-30: all, 31: all (Revere 1-31H). Non-joinder penalties requested.		Related Dockets 298, 299, 300-2013.	<input type="checkbox"/>

300-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-30: all, 31: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 298, 299, 300-2013.	<input type="checkbox"/>
301-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-34: all, 26N-53E-3: all (Baird 1-34H).		TSU, Order 297-2011. Related Dockets 301, 302, 303-2013.	<input type="checkbox"/>
302-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-34: all, 26N-53E-3: all (Baird 1-34H). Non-joinder penalties requested.		Related Dockets 301, 302, 303-2013.	<input type="checkbox"/>
303-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-53E-34: all, 26N-53E-3: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 301, 302, 303-2013.	<input type="checkbox"/>
304-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all (Charlie 1-5H).	Continued	Overlapping TSU, Order 199-2012; (Amestoy Protest). Related Dockets 304, 305, 306-2013. Continued, ltr dated 5/22/2013.	<input type="checkbox"/>
305-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all (Charlie 1-5H). Non-joinder penalties requested.	Continued	Related Dockets 304, 305, 306-2013. Continued, ltr dated 5/22/2013.	<input type="checkbox"/>
306-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 25N-54E-4: all, 5: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 304, 305, 306-2013. Continued, ltr dated 5/22/2013.	<input type="checkbox"/>
307-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-18: all, 19: all (Langdon 1-19H).		TSU, Order 389-2012 Related Dockets 307, 308, 309-2012.	<input type="checkbox"/>
308-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-18: all, 19: all (Langdon 1-19H). Non-joinder penalties requested.		Related Dockets 307, 308, 309-2012.	<input type="checkbox"/>
309-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 29N-58E-18: all, 19: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 307, 308, 309-2012.	<input type="checkbox"/>
310-2013	Continental Resources Inc	Permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-22: all (Joseph 1-22H).		Drilled under statewide rule. Related Dockets 310, 311, and 312-2013.	<input type="checkbox"/>
311-2013	Continental Resources Inc	Pool, permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-22: all (Joseph 1-22H). Non-joinder penalties requested.		Related Dockets 310, 311, and 312-2013.	<input type="checkbox"/>
312-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 23N-54E-22: all, 200' heel/toe, 660' lateral setbacks. Default request.		Related Dockets 310, 311, and 312-2013.	<input type="checkbox"/>
313-2013	Continental Resources Inc	Exception to drill up to three additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-54E-31: all, 25N-54E-6: all, 200' heel/toe, 660' lateral setbacks. Default request.	Default	PSU, Order 129-2011. [Elm Coulee area.]	<input type="checkbox"/>

314-2013	Continental Resources Inc	Amend Order 279-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-55E-36: all, 24N-56E-31: all, 23N-55E-1: all, 23N-56E-6: all. Default request.	Default	Overlapping TSU by Order 279-2008; lateral(s) within 500' of common boundary, originally 660' toe/heel setback. [Elm Coulee area.]	<input type="checkbox"/>
315-2013	Continental Resources Inc	Amend Order 278-2008 to allow 200' heel/ toe setback for authorized well in overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-55E-34: all, 35: all, 23N-55E-2: all, 3: all. Default request.	Default	Overlapping TSU, Order 278-2008; lateral(s) to be located within 500' of common boundary, originally a 660' toe/heel setback. [Elm Coulee area.]	<input type="checkbox"/>
316-2013	Continental Resources Inc	Amend Order 89-2007 to allow three additional wells with 660' lateral, 200' heel/ toe setback in permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-5: all, 8: all. Default request.	Default	PSU, Order 86-2007. Originally 1 additional well, 660' setback by Order 89-2007. [Elm Coulee area.]	<input type="checkbox"/>
317-2013	Continental Resources Inc	Amend Order 170-2007 to allow two additional wells with 660' lateral, 200' heel/ toe setback in permanent spacing unit, Bakken/Three Forks Formation, 25N-55E-21: all, 28: all. Default request.	Default	PSU, Order 249-2006. Originally 1 additional well, 660' lateral & toe/heel setbacks by Order 170-2007. [Elm Coulee area.]	<input type="checkbox"/>
318-2013	Continental Resources Inc	Amend Order 430-2006 to allow three additional wells with 660' lateral and 200' heel/ toe setback in temporary spacing unit, Bakken/Three Forks Formation, 26N-54E-15: all, 22. Default request.		PSU, Order 428-2006. Originally 1 additional well, 660' setbacks by Order 430-2006. [500' LATERAL SETBACK IN OFFSETTING SPACING UNITS - HEAR TO AMEND.]	<input type="checkbox"/>
319-2013	Continental Resources Inc	Amend Order 151-2003 to allow 660' lateral, 200' heel/ toe setback for authorized well in temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-3: all, 10: all. Default request.	Default	(Order 151-2003 established special spacing units for correction sections along northern township boundary; 660' setbacks.)	<input type="checkbox"/>
320-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 23N-55E-36: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
321-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-51E-24: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 326, 321-2013. - 326-2013 FIRST. (Order 115-2012 - TSU, Sections 24 & 25.)	<input type="checkbox"/>
322-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-52E-30: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 328, 322-2013. - 328-2013 FIRST. (Orders 4-2009, 394-2004, TSU, Sections 30, 31.)	<input type="checkbox"/>
323-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 24N-52E-14: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default	Related Dockets 323, 327-2013. - 327-2013 FIRST. (Order 114-2012, TSU, Sections 14 & 23.)	<input type="checkbox"/>
324-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-51E-14: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>
325-2013	Continental Resources Inc	Exception to statewide, Bakken/Three Forks Formation, 25N-51E-12: all, 200' heel/toe, 660' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Default		<input type="checkbox"/>

326-2013	Continental Resources Inc	Vacate Order 115-2012, temporary spacing unit, Bakken/Three Forks Formation, 25N-51E-24: all, 25: all. Default request.	Default	Related Dockets 326, 321-2013. -- 326-2013 FIRST. (Exhibits accepted.) (Order 115-2012, TSU, Sections 24 & 25.)	<input type="checkbox"/>
327-2013	Continental Resources Inc	Vacate Order 114-2012, temporary spacing unit, Bakken/Three Forks Formation, 24N-52E-14: all, 23: all. Default request.	Default	Related Dockets 323, 327-2013. -- 327-2013 FIRST. (Exhibits accepted.) (Order 114-2012, TSU, Sections 14 & 23.)	<input type="checkbox"/>
328-2013	Continental Resources Inc	Vacate Order 4-2009 and 394-2004, temporary spacing unit, Bakken/Three Forks Formation, 25N-52E-30: all, 31: all. Default request.	Default	Related Dockets 328, 322-2013. -- 328-2013 FIRST. (Exhibits accepted.) (Orders 4-2009, 394-2004, TSU, Sections 30, 31.)	<input type="checkbox"/>
329-2013	Sands Oil Company	Class II disposal permit, Madison Formation, Hoeschen 2, 27N-5W-35: 2310' FNL/2310 FWL (SE/4NW/4), API #099-21117.	Default		<input type="checkbox"/>
330-2013	ECA Holdings, LP	Amend Order 130-2009 to extend the application deadline for permanent spacing to December 2014.	Continued	Continued, fax recd 5/29/2013.	<input type="checkbox"/>
331-2013	G3 Operating, LLC 12-2013 F	Pool, spacing unit, Bakken/Three Forks Formation, 30N-56E-27: all, 34: all (Sorensen 1-34-27H). Non-joinder penalties requested.		Related Dockets 206, 331-2013. HEAR 206-2013 FIRST.	<input type="checkbox"/>
332-2013	G3 Operating, LLC 13-2013 F	Pool, spacing unit, Bakken/Three Forks Formation, 30N-57E-14: all, 23: all (Jacobsen Farms, Inc. 1-14-23H). Non-joinder penalties requested.		Related Dockets 207, 332-2013. HEAR 207-2013 FIRST.	<input type="checkbox"/>
333-2013	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 29N-56E-4: all, 9: all (McCabe 1-4-9H). Non-joinder penalties requested.		Related Dockets 208, 333-2013. HEAR 208-2013 FIRST.	<input type="checkbox"/>
334-2013	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 30N-57E-16: all, 21: all (Wheeler Ranch 1-16-21H). Non-joinder penalties requested.		Related Dockets 205, 334-2013. HEAR 205-2013 FIRST.	<input type="checkbox"/>
335-2013	G3 Operating, LLC	Pool, spacing unit, Bakken/Three Forks Formation, 29N-57E-6: all, 7: all (Sorensen 1-6-7H). Non-joinder penalties requested.		Related Dockets 209, 335-2013. HEAR 209-2013 FIRST.	<input type="checkbox"/>
336-2013	Stickville Trust	Rehearing of Dockets 217-2103 and 220-2013 (if authorized at 6/5/2013 business meeting).	Dismissed	Will be dismissed if re-hearing request not granted.	<input type="checkbox"/>
476-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-4: all, 9: all (Signal Butte Federal 2758 43-9H). Non-consent penalties requested.	Continued	PSU, Order 352-2012; additional wells, Order 353-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
536-2012	Marathon Oil Corporation	Pool, permanent spacing unit, Bakken/Three Forks Formation, 31N-59E-29: all, 32: all (Raymond Sweet 31-29H). Non-consent penalties requested.	Continued	PSU, Order 63-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>

715-2012	Apache Western Exploration LLC	Temporary spacing unit, Bakken/Three Forks Formation, 36N-47E-1: all, 2: all, 200' toe/heel, 1320' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Default request.	Withdrawn	Protested, Deanne Johnson; notice + other concerns. Withdrawn, email recd 5/20/2013	<input type="checkbox"/>
736-2012	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H).	Continued	TSU, Order 441-2011 - 1320/200, Related Dockets 736, 737, 738-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
737-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all (Betsy Federal 2758 24-29H). Non-consent penalties requested.	Continued	Related Dockets 736, 737, 738-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
738-2012	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 27N-58E-27: all, 28: all, 200' heel/toe, 500' lateral setbacks. Default request.	Continued	Related Dockets 736, 737, 738-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
746-2012	Oasis Petroleum, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-58E-29: all, 32: all (Piercy Federal 2758 13-5H). Non-consent penalties requested.	Continued	PSU, Order 608-2012, Additional wells, Order 609-2012. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
36-2013	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all (Carl Federal 2658 43-23H).		TSU, Order 306-2011; Related Dockets 36, 37, 245-2013.	<input type="checkbox"/>
37-2013	Oasis Petroleum, Inc.	Exception to drill up to four additional wells, permanent spacing unit, Bakken/Three Forks Formation, 26N-58E-14: all, 23: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 36, 37, 245-2013.	<input type="checkbox"/>
39-2013	EOG Resources, Inc.	Permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28: all, 33: all (Highline 1-2833H).		TSU, Order 83-2010; 660/ 500 from North Dakota. Related Dockets 39-2013, 40-2013, 41-2013.	<input type="checkbox"/>
40-2013	EOG Resources, Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28: all, 33: all (Highline 1-2833H).		Related Dockets 39-2013, 40-2013, 41-2013.	<input type="checkbox"/>
41-2013	EOG Resources, Inc.	Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 29N-59E-28: all, 33: all, 200' heel/toe, 500' lateral setbacks. Default request.		Related Dockets 39-2013, 40-2013, 41-2013.	<input type="checkbox"/>
105-2013	Slawson Exploration Company Inc	Pool, permanent spacing unit, Ratcliffe Formation, 24N-59E-7: SE/4NW/4, SW/4NE/4, NE/4SW/4, NW/4SE/4 (Rudie 1). Non-consent penalties requested.		Permanent spacing, Order 178-2013. Protest resolved?	<input type="checkbox"/>
112-2013	Apache Western Exploration LLC	Permanent spacing unit, Bakken/Three Forks Formation, 36N-47E-19: all (Lindley 19-9H-B).	Withdrawn	TSU, Order 259-2012; 660/ 200.	<input type="checkbox"/>
174-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-35: all, 36: all (State 42X-36C). Non-consent penalties requested.	Continued	PSU, Order 128-2013; additional wells, Order 129-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>

176-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 26N-52E-24: all, 26N-53E-19: all (Ruffatto 13X-24B). Non-consent penalties requested.	Continued	PSU, Order 130-2013. Continued, fax recd 5/29/2013.	<input type="checkbox"/>
200-2013	GreenHunter Water, LLC	Class II saltwater disposal permit, Dakota Formation, re-entry of the A.C. Briske 44-35, 28N-59E-35: 1030' FSL/ 660' FEL (SE/4SE/4 - API #085-21144).	Default		<input type="checkbox"/>
201-2013	GreenHunter Water, LLC	Class II saltwater disposal permit, Dakota Formation, undrilled Panasuk SWD 1, 28N-59E-29: 660' FSL/1980' FEL (SW/4SE/4).	Default		<input type="checkbox"/>
205-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-16: all, 21: all (Wheeler Ranch 1-16-21H).		TSU, Order 170-2010. Related Dockets 205, 334-2013. HEAR 205-2013 FIRST.	<input type="checkbox"/>
206-2013 8-2013 F	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-56E-27: all, 34: all (Sorensen 1-34-27H).		TSU, Order 270-2011. Related Dockets 206, 331-2013. HEAR 206-2013 FIRST.	<input type="checkbox"/>
207-2013 9-2013 F	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 30N-57E-14: all, 23: all (Jacobsen Farms Inc. 1-14-23H).		TSU, Order 314-2010; amended to 1320/200 by Order 402-2011. Related Dockets 207, 332-2013. HEAR 207-2013 FIRST.	<input type="checkbox"/>
208-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-56E-4: all, 9: all (McCabe 1-4-9H).		Drilled under special statewide order. Related Dockets 208, 333-2013. HEAR 208-2013 FIRST.	<input type="checkbox"/>
209-2013	G3 Operating, LLC	Permanent spacing unit, Bakken/Three Forks Formation, 29N-57E-6: all, 7: all (Sorensen 1-6-7H).		TSU, Order 229-2010. Related Dockets 209, 335-2013. HEAR 209-2013 FIRST.	<input type="checkbox"/>
337-2013	Native American Energy Group, Inc.	Show cause; P&A wells or forfeit bond		Request to continue, Katie Knierim for High Capital Funding, LLC.	<input type="checkbox"/>
338-2013	Rim Operating, Inc.	Show-cause; reporting and administrative penalty.	Dismissed	Penalty & reports received 5/30/2013.	<input type="checkbox"/>
339-2013	Bluebonnet Energy Corporation	Show-cause; reporting and administrative penalties.	Dismissed	Penalty & reports received 5/30/2013.	<input type="checkbox"/>

DOCKETS IN ORDER OF PUBLICATION, 6/6/2013

DocketC	Applicant	Status	Request
223-2013	Anschutz Exploration Corporation	Withdrawn	Spacing
224-2013	Denbury Resources Inc.	Continued	Spacing
225-2013	Denbury Resources Inc.	Continued	Pooling
226-2013	Denbury Onshore, LLC	Continued	Class II Permit
227-2013	Oasis Petroleum, Inc.		Spacing
228-2013	Oasis Petroleum, Inc.		Well Density
229-2013	Oasis Petroleum, Inc.	Continued	Spacing
230-2013	Oasis Petroleum, Inc.	Continued	Well Density
231-2013	Oasis Petroleum, Inc.		Spacing
232-2013	Oasis Petroleum, Inc.		Pooling
233-2013	Oasis Petroleum, Inc.		Well Density
234-2013	Oasis Petroleum, Inc.		Spacing
235-2013	Oasis Petroleum, Inc.		Well Density
236-2013	Oasis Petroleum, Inc.		Spacing
237-2013	Oasis Petroleum, Inc.		Well Density
238-2013	Oasis Petroleum, Inc.		Spacing
239-2013	Oasis Petroleum, Inc.		Well Density
240-2013	Oasis Petroleum, Inc.		Spacing
241-2013	Oasis Petroleum, Inc.		Well Density
242-2013	Oasis Petroleum, Inc.		Spacing
243-2013	Oasis Petroleum, Inc.	Withdrawn	Pooling
244-2013	Oasis Petroleum, Inc.		Well Density
245-2013	Oasis Petroleum, Inc.	Continued	Pooling
246-2013	Slawson Exploration Company Inc		Temp. Spacing
247-2013	Slawson Exploration Company Inc		Temp. Spacing
248-2013	Slawson Exploration Company Inc		Temp. Spacing
249-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
250-2013	Slawson Exploration Company Inc		Temp. Spacing
251-2013	Slawson Exploration Company Inc		Temp. Spacing
252-2013	Slawson Exploration Company Inc	Continued	Temp. Spacing
253-2013	Slawson Exploration Company Inc		Temp. Spacing
254-2013	Slawson Exploration Company Inc		Temp. Spacing
255-2013	Slawson Exploration Company Inc		Temp. Spacing
256-2013	Slawson Exploration Company Inc		Temp. Spacing
257-2013	Slawson Exploration Company Inc		Temp. Spacing
258-2013	Slawson Exploration Company Inc		Temp. Spacing
259-2013	Slawson Exploration Company Inc		Spacing
260-2013	Onshore Holdings LLC	Default	Temp. Spacing
261-2013	Summit Gas Resources, Inc.		Delineation
262-2013	Summit Gas Resources, Inc.		Delineation
263-2013	Summit Gas Resources, Inc.		Delineation
264-2013	Summit Gas Resources, Inc.		Delineation
265-2013	EOG Resources, Inc.		Spacing

266-2013	EOG Resources, Inc.		Pooling
267-2013	EOG Resources, Inc.		Well Density
268-2013	EOG Resources, Inc.		Spacing
269-2013	EOG Resources, Inc.		Pooling
270-2013	EOG Resources, Inc.	Dismissed	Spacing
271-2013	EOG Resources, Inc.		Pooling
272-2013	Whiting Oil and Gas Corporation		Spacing
273-2013	Whiting Oil and Gas Corporation		Pooling
274-2013	Whiting Oil and Gas Corporation		Well Density
275-2013	Whiting Oil and Gas Corporation		Spacing
276-2013	Whiting Oil and Gas Corporation		Pooling
277-2013	Whiting Oil and Gas Corporation		Well Density
278-2013	Whiting Oil and Gas Corporation		Spacing
279-2013	Whiting Oil and Gas Corporation		Spacing
280-2013	Whiting Oil and Gas Corporation		Well Density
281-2013	A. B. Energy LLC	Withdrawn	Spacing
282-2013	Decker Operating Company, L.L.C.	Default	Well Density
283-2013	Wesco Operating, Inc.	Continued	Class II Permit
284-2013	MCR, LLC		Delineation
285-2013	MCR, LLC		Class II Permit (Area)
286-2013	Statoil Oil & Gas LP	Continued	Spacing
287-2013	Statoil Oil & Gas LP	Continued	Pooling
288-2013	Statoil Oil & Gas LP	Continued	Well Density
289-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
290-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
291-2013	Armstrong Operating, Inc.		Pooling
292-2013	Continental Resources Inc		Spacing
293-2013	Continental Resources Inc		Spacing
294-2013	Continental Resources Inc		Spacing
295-2013	Continental Resources Inc		Well Density
296-2013	Continental Resources Inc		Spacing
297-2013	Continental Resources Inc		Well Density
298-2013	Continental Resources Inc		Spacing
299-2013	Continental Resources Inc		Pooling
300-2013	Continental Resources Inc		Well Density
301-2013	Continental Resources Inc		Spacing
302-2013	Continental Resources Inc		Pooling
303-2013	Continental Resources Inc		Well Density
304-2013	Continental Resources Inc	Continued	Spacing
305-2013	Continental Resources Inc	Continued	Pooling
306-2013	Continental Resources Inc	Continued	Well Density
307-2013	Continental Resources Inc		Spacing
308-2013	Continental Resources Inc		Pooling
309-2013	Continental Resources Inc		Well Density
310-2013	Continental Resources Inc		Spacing
311-2013	Continental Resources Inc		Pooling

312-2013	Continental Resources Inc		Well Density
313-2013	Continental Resources Inc	Default	Well Density
314-2013	Continental Resources Inc	Default	Spacing Amendment
315-2013	Continental Resources Inc	Default	Spacing Amendment
316-2013	Continental Resources Inc	Default	Spacing Amendment
317-2013	Continental Resources Inc	Default	Spacing Amendment
318-2013	Continental Resources Inc		Spacing Amendment
319-2013	Continental Resources Inc	Default	Spacing Amendment
320-2013	Continental Resources Inc	Default	Exception - Drilling
321-2013	Continental Resources Inc	Default	Exception - Drilling
322-2013	Continental Resources Inc	Default	Exception - Drilling
323-2013	Continental Resources Inc	Default	Exception - Drilling
324-2013	Continental Resources Inc	Default	Exception - Drilling
325-2013	Continental Resources Inc	Default	Exception - Drilling
326-2013	Continental Resources Inc	Default	Vacate Field/Rule
327-2013	Continental Resources Inc	Default	Vacate Field/Rule
328-2013	Continental Resources Inc	Default	Vacate Field/Rule
329-2013	Sands Oil Company	Default	Class II Permit
330-2013	ECA Holdings, LP	Continued	Spacing Amendment
331-2013	G3 Operating, LLC		Pooling
332-2013	G3 Operating, LLC		Pooling
333-2013	G3 Operating, LLC		Pooling
334-2013	G3 Operating, LLC		Pooling
335-2013	G3 Operating, LLC		Pooling
336-2013	Stickville Trust	Dismissed	Re-hearing
476-2012	Oasis Petroleum, Inc.	Continued	Pooling
536-2012	Marathon Oil Corporation	Continued	Pooling
715-2012	Apache Western Exploration LLC	Withdrawn	Temp. Spacing
736-2012	Oasis Petroleum, Inc.	Continued	Spacing
737-2012	Oasis Petroleum, Inc.	Continued	Pooling
738-2012	Oasis Petroleum, Inc.	Continued	Well Density
746-2012	Oasis Petroleum, Inc.	Continued	Pooling
36-2013	Oasis Petroleum, Inc.		Spacing
37-2013	Oasis Petroleum, Inc.		Well Density
39-2013	EOG Resources, Inc.		Spacing
40-2013	EOG Resources, Inc.		Pooling
41-2013	EOG Resources, Inc.		Well Density
105-2013	Slawson Exploration Company Inc		Pooling
112-2013	Apache Western Exploration LLC	Withdrawn	Spacing
174-2013	XTO Energy Inc.	Continued	Pooling
176-2013	XTO Energy Inc.	Continued	Pooling
200-2013	GreenHunter Water, LLC	Default	Class II Permit
201-2013	GreenHunter Water, LLC	Default	Class II Permit
205-2013	G3 Operating, LLC		Spacing
206-2013	G3 Operating, LLC		Spacing
207-2013	G3 Operating, LLC		Spacing

208-2013	G3 Operating, LLC		Spacing
209-2013	G3 Operating, LLC		Spacing
337-2013	Native American Energy Group, Inc.		Show-Cause
338-2013	Rim Operating, Inc.	Dismissed	Show-Cause
339-2013	Bluebonnet Energy Corporation	Dismissed	Show-Cause

DOCKETS IN ORDER OF HEARING, 6/6/2013

Docket	Applicant	Status	Request
227-2013	Oasis Petroleum, Inc.		Spacing
228-2013	Oasis Petroleum, Inc.		Well Density
231-2013	Oasis Petroleum, Inc.		Spacing
232-2013	Oasis Petroleum, Inc.		Pooling
233-2013	Oasis Petroleum, Inc.		Well Density
234-2013	Oasis Petroleum, Inc.		Spacing
235-2013	Oasis Petroleum, Inc.		Well Density
236-2013	Oasis Petroleum, Inc.		Spacing
237-2013	Oasis Petroleum, Inc.		Well Density
238-2013	Oasis Petroleum, Inc.		Spacing
239-2013	Oasis Petroleum, Inc.		Well Density
240-2013	Oasis Petroleum, Inc.		Spacing
241-2013	Oasis Petroleum, Inc.		Well Density
242-2013	Oasis Petroleum, Inc.		Spacing
244-2013	Oasis Petroleum, Inc.		Well Density
36-2013	Oasis Petroleum, Inc.		Spacing
37-2013	Oasis Petroleum, Inc.		Well Density
246-2013	Slawson Exploration Company Inc		Temp. Spacing
247-2013	Slawson Exploration Company Inc		Temp. Spacing
248-2013	Slawson Exploration Company Inc		Temp. Spacing
250-2013	Slawson Exploration Company Inc		Temp. Spacing
251-2013	Slawson Exploration Company Inc		Temp. Spacing
253-2013	Slawson Exploration Company Inc		Temp. Spacing
254-2013	Slawson Exploration Company Inc		Temp. Spacing
255-2013	Slawson Exploration Company Inc		Temp. Spacing
256-2013	Slawson Exploration Company Inc		Temp. Spacing

257-2013	Slawson Exploration Company Inc	Temp. Spacing
258-2013	Slawson Exploration Company Inc	Temp. Spacing
259-2013	Slawson Exploration Company Inc	Spacing
105-2013	Slawson Exploration Company Inc	Pooling
261-2013	Summit Gas Resources, Inc.	CBM POD
262-2013	Summit Gas Resources, Inc.	Delineation
263-2013	Summit Gas Resources, Inc.	CBM POD
264-2013	Summit Gas Resources, Inc.	Delineation
265-2013	EOG Resources, Inc.	Spacing
266-2013	EOG Resources, Inc.	Pooling
267-2013	EOG Resources, Inc.	Well Density
268-2013	EOG Resources, Inc.	Spacing
269-2013	EOG Resources, Inc.	Pooling
271-2013	EOG Resources, Inc.	Pooling
39-2013	EOG Resources, Inc.	Spacing
40-2013	EOG Resources, Inc.	Pooling
41-2013	EOG Resources, Inc.	Well Density
272-2013	Whiting Oil and Gas Corporation	Spacing
273-2013	Whiting Oil and Gas Corporation	Pooling
274-2013	Whiting Oil and Gas Corporation	Well Density
275-2013	Whiting Oil and Gas Corporation	Spacing
276-2013	Whiting Oil and Gas Corporation	Pooling
277-2013	Whiting Oil and Gas Corporation	Well Density
278-2013	Whiting Oil and Gas Corporation	Spacing
279-2013	Whiting Oil and Gas Corporation	Spacing
280-2013	Whiting Oil and Gas Corporation	Well Density
284-2013	MCR, LLC	Delineation
285-2013	MCR, LLC	Class II Permit (Area)
291-2013	Armstrong Operating, Inc.	Pooling
292-2013	Continental Resources Inc	Spacing
293-2013	Continental Resources Inc	Spacing

294-2013	Continental Resources Inc	Spacing
295-2013	Continental Resources Inc	Well Density
296-2013	Continental Resources Inc	Spacing
297-2013	Continental Resources Inc	Well Density
298-2013	Continental Resources Inc	Spacing
299-2013	Continental Resources Inc	Pooling
300-2013	Continental Resources Inc	Well Density
301-2013	Continental Resources Inc	Spacing
302-2013	Continental Resources Inc	Pooling
303-2013	Continental Resources Inc	Well Density
307-2013	Continental Resources Inc	Spacing
308-2013	Continental Resources Inc	Pooling
309-2013	Continental Resources Inc	Well Density
310-2013	Continental Resources Inc	Spacing
311-2013	Continental Resources Inc	Pooling
312-2013	Continental Resources Inc	Well Density
318-2013	Continental Resources Inc	Spacing Amendment
205-2013	G3 Operating, LLC	Spacing
334-2013	G3 Operating, LLC	Pooling
206-2013	G3 Operating, LLC	Spacing
331-2013	G3 Operating, LLC	Pooling
207-2013	G3 Operating, LLC	Spacing
332-2013	G3 Operating, LLC	Pooling
208-2013	G3 Operating, LLC	Spacing
333-2013	G3 Operating, LLC	Pooling
209-2013	G3 Operating, LLC	Spacing
335-2013	G3 Operating, LLC	Pooling
337-2013	Native American Energy Group, Inc.	Show-Cause

DEFAULT DOCKET, 6/6/2013

DocketC	Applicant	Status	Request
260-2013	Onshore Holdings LLC	Default	Temp. Spacing
282-2013	Decker Operating Company, L.L.C.	Default	Well Density
289-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
290-2013	Baldwin Lynch Energy Corp.	Default	Temp. Spacing
313-2013	Continental Resources Inc	Default	Well Density
314-2013	Continental Resources Inc	Default	Spacing Amendment
315-2013	Continental Resources Inc	Default	Spacing Amendment
316-2013	Continental Resources Inc	Default	Spacing Amendment
317-2013	Continental Resources Inc	Default	Spacing Amendment
319-2013	Continental Resources Inc	Default	Spacing Amendment
320-2013	Continental Resources Inc	Default	Exception - Drilling
324-2013	Continental Resources Inc	Default	Exception - Drilling
325-2013	Continental Resources Inc	Default	Exception - Drilling
326-2013	Continental Resources Inc	Default	Vacate Field/Rule
321-2013	Continental Resources Inc	Default	Exception - Drilling
327-2013	Continental Resources Inc	Default	Vacate Field/Rule
323-2013	Continental Resources Inc	Default	Exception - Drilling
328-2013	Continental Resources Inc	Default	Vacate Field/Rule
322-2013	Continental Resources Inc	Default	Exception - Drilling
329-2013	Sands Oil Company	Default	Class II Permit
200-2013	GreenHunter Water, LLC	Default	Class II Permit
201-2013	GreenHunter Water, LLC	Default	Class II Permit

GRANT SUMMARY 2007, 2009, 2011, 2013 PROJECT STATUS

6/05/2013

2007 Tank Battery Grant Additional: Moved an additional 16,232 cu yds. Enlarged land farm and spread contaminated soils, per contractor's consultant.

Landfarm ripped and fertilized.

2009 GRANT: Northern: Plugged 12 wells under contract
No wells remaining. Have authorization to take remain funds under contract and plug orphan wells in the Southern District.

Southern: Plugged 7 wells under contract.
Authority given to utilize remaining money under 2009 Liquid Gold Well Service contract for 2009 Northern District Orphaned well P&A to plug remaining 2009 Southern District Orphaned, 2 wells remaining.

RFP is being prepared to utilize the remaining monies from the 2009 grants.

2011 GRANT: Eastern: RFP closed. Bid accepted. Liquid Gold Well Service. Contracting is in progress.

Northern-Eastern: RFP closed. Bid accepted. Liquid Gold Well Service. Contract issued and approved. Letter to proceed sent to contractor sent April 2, 2013.

2013 GRANT: Submitted to RDGP ranking and funding by 2013 Legislature. Presented overview to grants committee. Exception to priority grants for two years. Not Funded for 2013-2014 in HB-7.

MOUNTAIN PACIFIC GENERAL ORDER 364-2012

Under Board Order 364-2012, Mountain Pacific General proposed to plug and abandoned 4 nonproductive wells by August 2013 hearing date. The following wells were proposed by Mountain Pacific General at the October 10, 2012 BOGC business meeting:

1. Edmister Coulee 11-20
2. Galata 31-3-6-1
3. State 6-17
4. Maurer 17-5

Mountain Pacific General wishes to change the 4 wells to be plugged 4 out of the following 6 nonproductive wells:

1. Boland 14-28
2. Osmond 1-27
3. Grant 4-33
4. Grant 6-33
5. Diemert 5-8
6. Morse FLB 1

Mountain Pacific General also wishes to request to the Board that if a surface owner were to acquire and remove from Mountain Pacific General's bond a well for domestic use that it would qualify for one of the 4 well to be plugged by August 2013. Mountain Pacific General requests that the Tomayer 43-29, NE SE Section 29 T35N R2E, Toole County, Montana to Mr. James Tomayer.

Mr. Tomayer is the surface owner under this well and has an existing domestic well bond with the Montana Board of Oil & Gas, Bond Number D1 Tomayer. James J., \$10,000 Domestic Well Bond. Currently, it has two existing domestic gas wells under this bond.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

ORDER 364-2012

UPON THE BOARD'S OWN MOTION TO REQUIRE MOUNTAIN PACIFIC GENERAL, INC. TO APPEAR AND SHOW CAUSE WHY ITS BOND SHOULD NOT BE FORFEITED OR OTHER PENALTIES APPLIED FOR FAILURE TO PLUG THE FOLLOWING WELLS IN TOOLE COUNTY, MONTANA, AS ORDERED BY BOARD ORDER 256-2011: 1) THE OSTREM #2-23 IN THE SENW OF SECTION 33, T32N-R3E; 2) THE TIBER 30-2-8-4 IN THE NWNW OF SECTION 8, T30N-R2E; AND 3) THE TIBER 30-2-18-1 IN THE CENTER OF THE NE ¼ OF SECTION 18, T30-R2E. FURTHERMORE, AT THIS TIME THE BOARD WILL DECIDE WHETHER OR NOT TO IMPLEMENT MOUNTAIN PACIFIC GENERAL, INC.'S BOND INCREASE TO \$250,000. THIS ACTION WAS ORDERED IN BOARD ORDER 1-A-2010 BUT HAS NOT YET TAKEN PLACE.

Docket No. 488-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 9th day of August, 2012 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.

2. Ms. Joni Stewart of Mountain Pacific General, Inc. (Mountain Pacific) was present. She testified Mountain Pacific has plugged the three wells in the caption, and plans on plugging four more within the next year. She asked the Board to wait one year to make the decision on whether to implement the bond increase to \$250,000 as per Board Order 1-A-2010.

3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the decision to implement the \$250,000 bond increase ordered in Board Order 1-A-2010 is delayed until the Board's August 2013 business meeting.

BOARD ORDER NO. 364-2012

IT IS FURTHER ORDERED that by the Board's October 10, 2012 business meeting, Mountain Pacific General, Inc. must provide a) a list of four wells to be plugged in the coming year – to be completed no later than the Board's August 2013 business meeting; and b) an updated organization chart.

IT IS FURTHER ORDERED that at the Board's first business meeting in 2013, Mountain Pacific General, Inc. must provide a plugging progress report regarding the four wells it has identified to be plugged by August 2013.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 9th day of August, 2012.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

I dissent,

Jack King, Board Member

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

ORDER 364-2012

UPON THE BOARD'S OWN MOTION TO REQUIRE MOUNTAIN PACIFIC GENERAL, INC. TO APPEAR AND SHOW CAUSE WHY ITS BOND SHOULD NOT BE FORFEITED OR OTHER PENALTIES APPLIED FOR FAILURE TO PLUG THE FOLLOWING WELLS IN TOOLE COUNTY, MONTANA, AS ORDERED BY BOARD ORDER 256-2011: 1) THE OSTREM #2-23 IN THE SENW OF SECTION 33, T32N-R3E; 2) THE TIBER 30-2-8-4 IN THE NWNW OF SECTION 8, T30N-R2E; AND 3) THE TIBER 30-2-18-1 IN THE CENTER OF THE NE ¼ OF SECTION 18, T30-R2E. FURTHERMORE, AT THIS TIME THE BOARD WILL DECIDE WHETHER OR NOT TO IMPLEMENT MOUNTAIN PACIFIC GENERAL, INC.'S BOND INCREASE TO \$250,000. THIS ACTION WAS ORDERED IN BOARD ORDER 1-A-2010 BUT HAS NOT YET TAKEN PLACE.

Docket No. 488-2012

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Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.

2. Ms. Joni Stewart of Mountain Pacific General, Inc. (Mountain Pacific) was present. She testified Mountain Pacific has plugged the three wells in the caption, and plans on plugging four more within the next year. She asked the Board to wait one year to make the decision on whether to implement the bond increase to \$250,000 as per Board Order 1-A-2010.

3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the decision to implement the \$250,000 bond increase ordered in Board Order 1-A-2010 is delayed until the Board's August 2013 business meeting.

Total Ag Land	520.000	102,651.00
Total Forest Land	0.000	00.00
Total Market Land	0.000	00.00

Deed Information:

Deed Date	Book	Page	Recorded Date	Document Number	Document Type
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Owners

Party #1

Default Information: GOLDEN FIELDS FARM
PO BOX 27

Ownership %: 100

Primary Owner: "Yes"

Interest Type: Conversion

Last Modified: 1/9/2013 8:54:29 AM

Other Names

Other Addresses

Name	Type	Other Addresses
TOMAYER JAMES J	C - Contact Name	No other address

Appraisals

Appraisal History

Tax Year	Land Value	Building Value	Total Value	Method
2013	102651	0	102651	COST
2012	102651	0	102651	COST
2011	102651	0	102651	COST

Market Land

Market Land Info

No market land info exists for this parcel

Dwellings

Existing Dwellings

No dwellings exist for this parcel

Other Buildings/Improvements

Outbuilding/Yard Improvements

No other buildings or yard improvements exist for this parcel

Commercial

Existing Commercial Buildings

No commercial buildings exist for this parcel

Ag/Forest Land

Ag/Forest Land Item #1

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 0.358

Units: Bushels/Acre

Valuation

Acres: 5.629

Value: 18

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 3.28

Ag/Forest Land Item #2

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 17.89

Units: Bushels/Acre

Valuation

Acres: 11.445

Value: 1831

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 160

Ag/Forest Land Item #3

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 18.942

Units: Bushels/Acre

Valuation

Acres: 5.191

Value: 879

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 169.38

Ag/Forest Land Item #4

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 22.075

Units: Bushels/Acre

Valuation

Acres: 74.568

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 197.5

Value: 14727

Ag/Forest Land Item #5

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 23.222

Units: Bushels/Acre

Valuation

Acres: 400.814

Value: 83294

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 207.81

Ag/Forest Land Item #6

Acre Type: F - Summer Fallow

Class Code: 1401

Productivity

Quantity: 25.13

Units: Bushels/Acre

Valuation

Acres: 4.211

Value: 947

Irrigation Type:

Timber Zone:

Commodity: Spring Wheat

Per Acre Value: 224.84

Ag/Forest Land Item #7

Acre Type: G - Grazing

Class Code: 1601

Productivity

Quantity: 0.156

Units: AUM/Acre

Valuation

Acres: 1.35

Value: 39

Irrigation Type:

Timber Zone:

Commodity: Grazing Fee

Per Acre Value: 28.75

Ag/Forest Land Item #8

Acre Type: G - Grazing

Class Code: 1601

Productivity

Quantity: 0.296

Units: AUM/Acre

Valuation

Acres: 16.792

Value: 916

Irrigation Type:

Timber Zone:

Commodity: Grazing Fee

Per Acre Value: 54.53

Plugging and Reclamation Bonds With Well List

API #	Operator	Active	Well	Bond:	Domestic Well Bond	Active	Wells:	Allowed:	TD	PBTD	Status
101-21797	Tomayer, James J.		JOE TOMAYER I	DI	\$10,000.00		2	9/1/1994	1919		DW GAS
101-22259	Tomayer, James J.		JAMES TOMAYER I		\$10,000.00		Approved		1960		DW GAS

Comment: 11/16/2004 - Bond reclassified as Domestic Blanket Bond.

API #	Operator	Active	Well	Bond:	Single Well Bond	Active	Wells:	Allowed:	TD	PBTD	Status
				G2	\$5,000.00		0	9/1/1994			
					\$5,000.00		Approved				
							Canceled				11/16/2004

Comment: 1192

36.22.1308 PLUGGING AND RESTORATION BOND

(1) Except as otherwise provided in these rules, the following bonds are required for wells within the board's jurisdiction:

(a) the owner or operator of a single well to be drilled, or of a single existing oil, gas, or Class II injection well to be acquired, must provide a one well bond:

(i) in the sum of \$1500, where the permitted total depth of a drilling well, or the actual, or plugged-back, total depth of an existing well, is 2000 feet or less; or

(ii) in the sum of \$5000, where the permitted total depth of drilling well, or the actual, or plugged-back, total depth of an existing well, is greater than 2000 feet and less than 3501 feet; or

(iii) in the sum of \$10,000 where the permitted total depth of a drilling well, or the actual, or plugged-back, total depth of an existing well, is 3501 feet or more.

(b) the owner or operator of multiple wells to be drilled, of existing wells to be acquired, or any combination thereof, must provide a multiple well bond in the sum of \$50,000. A one-time consolidation of companies will not be considered an acquisition requiring a \$50,000 bond if the consolidation does not change the party or parties responsible for the ultimate plugging of the wells and the resulting consolidated company provides a bond not less than the aggregate amount of the existing bonds covering wells prior to consolidation;

(c) the owner or operator of existing wells covered by a multiple well bond in an amount less than \$25,000 must provide a new bond, or a supplemental bond, or rider to an existing bond to increase coverage to \$25,000.

(2) All bonds must be executed on board Form No. 3 or board Form No. 14, must be payable to the state of Montana, and must be conditioned for the performance of the duty to properly plug each dry or abandoned well, and to restore the surface of the location as required by board rules.

(3) The board may require an increase by appropriate rider of any bond from \$1500 to \$3000, \$5000 to \$10,000, or from \$10,000 to \$20,000 for a single well bond, and from \$50,000 to \$100,000 for a multiple well bond, when in the opinion of the board the factual situation warrants such an increase in order for any owner or operator to be in compliance with this rule. In addition to, or in lieu of, an increase in the bond amount as provided above, the board may limit the number of wells that may be covered by any multiple well bond.

(4) No new or additional wells shall be added or substituted to any bond existing prior to the effective date of this rule.

(5) The staff may refer approval of any proposed bond to the board for consideration at its next regularly scheduled business meeting. The staff will promptly notify the applicant of the reason(s) approval has been deferred to the board and will advise the applicant of the time and place for the business meeting. The board may approve, require modification, or reject a proposed bond.

(6) The bond referred to in this rule must be in one of the following forms:

(a) a good and sufficient surety bond secured from a bonding company licensed to do business in the state of Montana;

(b) a federally insured certificate of deposit issued and held by a Montana bank;

or

(c) a letter of credit issued by an FDIC-insured, Montana commercial bank.

(7) Out-of-state bank bonds previously approved by the board remain in effect.

(8) A well must remain covered by a bond, and such bond must remain in full force and effect until:

(a) the plugging and restoration of the surface of the well is approved by the

board; or

(b) a new bond is filed by a successor in interest and such bond is approved by the board.

(9) A notice of intent to change operator must be filed on Form No. 20 by a proposed new owner or operator of a well within 30 days of the acquisition of the well. Said notice shall include all information required thereon and must contain the endorsement of both the transferor and the transferee. The board administrator may delay or deny any change of operator request if he determines that either the transferor or the transferee is not in substantial compliance with the board's statutes, rules, or orders. The board may require an increase in any bond up to the maximum amount specified in (3) as a condition of approval for any change of operator request. The transferor of a well is released from the responsibility of plugging and restoring the surface of the well under board rules after the transfer is approved by the board.

(10) Where the owner of the surface of the land upon which one or more noncommercial wells have been drilled wishes to acquire a well for domestic purposes, the bond provided by the person who drilled or operated the well will be released if the surface of the location is restored as required by board rules, and if said surface owner furnishes:

(a) proof of ownership of the surface of the land on which the well is located; and

(b) for actual beneficial water uses of 35 gallons or less per minute, not to exceed ten acre-feet per year, a copy of the Notice of Completion of Groundwater Development (Water Rights Form 602) filed with the Department of Natural Resources and Conservation (DNRC); or

(c) for actual beneficial water uses of more than 35 gallons per minute, or in excess of ten acre-feet per year, a copy of the Beneficial Water Use Permit (Water Rights Bureau Form 600) received from the DNRC; or

(d) for a domestic gas well, a written and signed inspection report from one of the board's field inspectors stating that the well is presently being beneficially used as a source of domestic natural gas; and

(e) for a domestic gas well:

(i) a federally insured certificate of deposit in the amount of \$5000 for a single well or in the amount of \$10,000 for more than one well; or

(ii) a real property bond in the amount of two times the amount of the required federally insured certificate of deposit.

(11) The real property bond required in (10)(e)(ii) must be:

(a) provided on a board-approved form; and

(b) accompanied by a certified real property appraisal and abstract of title which evidence unencumbered owner equity in an amount equal to or greater than the amount of the bond required.

(12) A domestic well must be plugged, abandoned, and restored in accordance with ARM 36.22.1301 through 36.22.1304, 36.22.1306, 36.22.1307, and 36.22.1309, or transferred to a bonded operator in accordance with (9), after the well ceases to be used for domestic purposes.

History: 82-11-111, MCA; IMP, 82-11-123, MCA; Eff. 12/31/72; AMD, 1977 MAR p. 549, Eff. 9/24/77; AMD, 1982, MAR p. 855, Eff. 4/30/82; AMD, 1982 MAR p. 1398, Eff. 7/16/82; AMD, 1990 MAR p. 305, Eff. 2/9/90; AMD, 1993 MAR p. 152, Eff. 7/1/93; AMD, 1998 MAR p. 482, Eff. 2/13/98; AMD, 1998 MAR p. 1745, Eff. 6/26/98; AMD, 2000 MAR p. 3542, Eff. 12/22/00; AMD, 2007 MAR p. 350, Eff. 3/23/07.



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Dianne Federal 2658 42-22H-Flaring Extension Request
API Number: 25-083-23045
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Dianne Federal 2658 42-22H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Dianne Federal 2658 42-22H

Completion Dates: 2/10/2013-2/17/2013

Cleanout Dates: 2/22/2013-2/26/2013

Production Start Date: 2/24/2013

Oasis Petroleum is approaching the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Stilt Federal 2658 42-22H-Flaring Extension Request
API Number: 25-083-22981
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Carl Federal 2658 43-23H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Stilt Federal 2658 42-22H

Completion Dates: 2/11/2013-2/18/2013
Cleanout Dates: 2/25/2013-3/2/2013
Production Start Date: 2/27/2013

Oasis Petroleum is approaching the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Carl Federal 2658 43-23H-Flaring Extension Request
API Number: 25-083-22972
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Carl Federal 2658 43-23H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Carl Federal 2658 43-23H

Completion Dates: 10/14/2012-10/24/2012

Cleanout Dates: 10/28/2012-11/2/2012

Production Start Date: 10/31/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Otis 2658 43-23H-Flaring Extension Request
API Number: 25-083-22959
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Otis 2658 43-23H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Otis 2658 43-23H

Completion Dates: 10/15/2012-10/24/2012

Cleanout Dates: 11/2/2012-11/6/2012

Production Start Date: 11/4/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 18, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

Re: Loki 2658 12-25H-Flaring Extension Request
API Number: 25-083-22957
Richland County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Loki 2658 12-25H well. This is a wildcat well located in Richland County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Loki 2658 12-25H

Completion Dates: 6/25/2012-7/1/2012

Cleanout Dates: 7/12/2012-7/17/2012

Production Start Date: 7/13/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. This well is committed to BearPaw and we are currently in ROW negotiations. We anticipate having this well hooked up to gas sales 3Q 2013.

Sincerely,

A handwritten signature in cursive script that reads "Brandi Terry".

Brandi Terry
Regulatory Specialist



April 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

RECEIVED
APR 25 2013
CROWLEY/WEBB FILE

Re: Betsy Federal 2758 24-29H-Flaring Extension Request
API Number: 25-085-21860
Roosevelt County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Betsy Federal 2758 24-29H well. This is a wildcat well located in Roosevelt County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Betsy Federal 2758 24-29H

Completion Dates: 6/8/2012-6/14/2012

Cleanout Dates: 7/6/2012-7/12/2012

Production Start Date: 7/9/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. We are currently in ROW negotiations and request the maximum amount of time you will allow for the flaring extension.

Sincerely,

Brandi Terry
Regulatory Specialist



April 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, MT 59102

RECEIVED
APR 25 2013
CROWLEY FLECK FILE

Re: Sam 2858 12-17H-Flaring Extension Request
API Number: 25-085-21839
Roosevelt County, MT

Dear Mr. Richmond,

Oasis Petroleum respectfully requests an extension to flare the Sam 2858 12-17H well. This is a wildcat well located in Roosevelt County, MT. The summary below contains information regarding Oasis Petroleum's current well production and the required information to support Oasis Petroleum's request to continue flaring beyond the 60 day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Sam 2858 12-17H

Completion Dates: 5/2/2012-5/7/2012

Cleanout Dates: 5/30/2012-6/4/2012

Production Start Date: 6/1/2012

Oasis Petroleum is past the allotted 60 day term, Oasis Petroleum requests an extension due to the well averaging over 100 mcf/d. We are currently in ROW negotiations and request the maximum amount of time you will allow for the flaring extension.

Sincerely,

Brandi Terry
Regulatory Specialist

390 119TH AVE. SW
Killdeer, North Dakota 58650-9756



PHONE: (701) 863-6622
FAX: (701) 863-6620

March 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, Montana 59102

Re: BOJE FARMS 19-54-17D-20-1H – Flaring Extension Request
API Number: 25-021-21184
Dawson County, Montana

Dear Mr. Richmond,

Petro-Hunt, L.L.C. respectfully requests an extension to flare the Boje Farms 19-54-17D-20-1H well, which is a wildcat well located in the Bloomfield area in Dawson County, Montana. The summary below contains information regarding Petro-Hunt, L.L.C.'s current well production and the required information to support Petro-Hunt, L.L.C.'s request to continue flaring beyond the 60-day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Boje Farms 19-54-17D-20-1H

Completion Dates: 2/16/11 – 2/23/11
Flowback Dates: 2/24/11 – 3/10/11
Production Start Date: 3/11/11

Petro-Hunt, L.L.C. is past the allotted 60 day term. Petro-Hunt, L.L.C. requests an extension due to the well averaging over 100 mcf/d and infrastructure of current pipelines and gas sales facilities around well location.

Gas Analysis – See attached

Estimated Gas Reserves:

Although gas production is accompanying oil production in this well, gas is not being produced in sufficient quantities to justify the installation of a pipeline to sell gas. Petro-Hunt, L.L.C. is still in the exploration phase and extended testing is needed to forecast any potential gas reserves. At this time, gas production is a bi-product of oil production and will only become valuable once development of infrastructure is economical.

Proximity of Well to Gas Market:

There is one potential path for Petro-Hunt, L.L.C.'s gas to get to market which is to a Highland pipeline in Richland County, MT near Enid. A synopsis of getting Petro-Hunt, L.L.C.'s gas to market is below.

Distance to Well: In excess of 25 miles
Estimated Pipeline Pressure: +/-200 psi

Estimated Pipe cost:	\$1,300,000
Estimated Construction and Installation Cost:	\$1,100,000
Estimated Cost of Paperwork, Right of Ways, Easements etc.:	\$800,000
<u>Total Cost:</u>	<u>\$3,200,000</u>

At current gas prices of +/- \$3.35/mcf and at the current gas production rate of the well +/-200 mcf/day, this project would pay out in roughly 13 years.

Reinjection Potential:

Due to the characteristics of the reservoir and the high costs of a re-injection plant, Petro-Hunt, L.L.C. does not believe this to be a viable option at this time.

Other Conservation Oriented Disposition:

The location of this well and the amount of gas produced from it have made any practice to gather NGL's and cut down on total gas flared not economically feasible at this time. Once the area is better developed, Petro-Hunt, L.L.C. will be in a position to be able to consider these alternatives.

Amount of Gas Used In Operations:

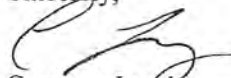
Petro-Hunt, L.L.C. currently uses produced gas to fuel its heater treater equipment. The gas used for this is estimated at 10-15 mcf/day. There is no pumping unit or any other equipment on location at this time that would use gas.

From what is seen in the analysis, the area where this well is located has not been developed enough to provide access to the gas market in an economic and feasible manner. Once access to the gas market becomes more readily and easily available, Petro-Hunt, L.L.C. will review this subject again if still needed.

If you require any additional information or have any questions, please do not hesitate to contact me at 701-863-1319 or cluethy@petrohunt.com.

Thank you for your assistance in this matter.

Sincerely,


Cameron Luethy
District Engineer

ASTRO-CHEMLAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

NATURAL GAS ANALYSIS

COMPANY Petro-Hunt, LLC. DATE OF ANALYSIS 3-1-11
LEASE Boje Farms 19-54-17D-1H
DATE SAMPLED 2-28-11 TEMPERATURE 68 °F
SAMPLE SOURCE Treater PRESSURE 10 PSI
SAMPLE NUMBER G-11-0726 SAMPLED BY DZ
TYPE OF ANALYSIS GAS ANALYSIS BY CJ
FORMATION INTERVAL
LOCATION SECTION TOWNSHIP RANGE
DISTRIBUTION Distribution List

<u>COMPONENT</u>	<u>MOLE %</u>	<u>GPM</u>
Nitrogen	3.63	0.000
Methane	53.77	0.000
Carbon Dioxide	2.59	0.000
Ethane	19.48	5.201
H ₂ S	0.00	0.000
Propane	13.06	3.581
i-Butane	0.81	0.264
n-Butane	4.25	1.334
i-Pentane	0.29	0.106
n-Pentane	1.30	0.468
Hexanes+	0.82	0.359
Oxygen/Argon	0.00	0.000
Total	100.00	11.313

CALCULATED SPECIFIC GRAVITY 0.9440 (Air =1.0000)

CALCULATED GROSS BTU/ft³ 1470 (Saturated) 1496 (Dry) at 14.73 psi and 60°F

REMARKS On-Site H₂S = 16 ppm

390 119TH AVE. SW
Killdeer, North Dakota 58650-9756



PHONE: (701) 863-6622
FAX: (701) 863-6620

March 25, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, Montana 59102

**Re: Bortrager 2C-2-1 – Flaring Extension Request
API Number: 25-021-21193
Dawson County, Montana**

Dear Mr. Richmond,

Petro-Hunt, L.L.C. respectfully requests an extension to flare the Bortrager 2C-2-1 well, located in the Bloomfield area in Dawson County, Montana. The summary below contains information regarding Petro-Hunt, L.L.C.'s current well production and the required information to support Petro-Hunt, L.L.C.'s request to continue flaring beyond the 60-day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Bortrager 2C-2-1

Completion Dates:	9/12/12 – 9/19/12
Flowback Dates:	9/20/12 – 9/27/12
Production Start Date:	9/27/12

Petro-Hunt, L.L.C. is past the allotted 60 day term. Petro-Hunt, L.L.C. requests an extension due to the well averaging over 100 mcf/d and infrastructure of current pipelines and gas sales facilities around well location.

Gas Analysis – See attached

Estimated Gas Reserves:

Although gas production is accompanying oil production in this well, gas is not being produced in sufficient quantities to justify the installation of a pipeline to sell gas. Petro-Hunt, L.L.C. is still in the exploration phase and extended testing is needed to forecast any potential gas reserves. At this time, gas production is a bi-product of oil production and will only become valuable once development of infrastructure is economical.

Proximity of Well to Gas Market:

There is one potential path for Petro-Hunt, L.L.C.'s gas to get to market which is to a Highland pipeline in Richland County, MT near Enid. A synopsis of getting Petro-Hunt, L.L.C.'s gas to market is below.

Distance to Well: In excess of 25 miles
Estimated Pipeline Pressure: +/-200 psi

Estimated Pipe cost:	\$1,300,000
Estimated Construction and Installation Cost:	\$1,100,000
Estimated Cost of Paperwork, Right of Ways, Easements etc.:	\$800,000
<u>Total Cost:</u>	<u>\$3,200,000</u>

At current gas prices of +/- \$3.35/mcf and at the current gas production rate of the well +/-150 mcf/day, this project would pay out in roughly 17.5 years.

Reinjection Potential:

Due to the characteristics of the reservoir and the high costs of a re-injection plant, Petro-Hunt, L.L.C. does not believe this to be a viable option at this time.

Other Conservation Oriented Disposition:

The location of this well and the amount of gas produced from it have made any practice to gather NGL's and cut down on total gas flared not economically feasible at this time. Once the area is better developed, Petro-Hunt, L.L.C. will be in a position to be able to consider these alternatives.

Amount of Gas Used In Operations:

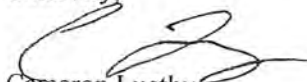
Petro-Hunt, L.L.C. currently uses produced gas to fuel its heater treater equipment. The gas used for this is estimated at 10-15 mcf/day. There is no pumping unit or any other equipment on location at this time that would use gas.

From what is seen in the analysis, the area where this well is located has not been developed enough to provide access to the gas market in an economic and feasible manner. Once access to the gas market becomes more readily and easily available, Petro-Hunt, L.L.C. will review this subject again if still needed.

If you require any additional information or have any questions, please do not hesitate to contact me at 701-863-1319 or cluethy@petrohunt.com.

Thank you for your assistance in this matter.

Sincerely,


Cameron Luethy
District Engineer

4102 2nd Ave. West

ASTRO-CHEM LAB, INC.

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

NATURAL GAS ANALYSIS

COMPANY Petro-Hunt, LLC.

DATE OF ANALYSIS 9-24-12

LEASE Borntrager 2C-2-1

DATE SAMPLED 9-20-12

TEMPERATURE °F

SAMPLE SOURCE Treater

PRESSURE PSI

SAMPLE NUMBER 6-12-7180

SAMPLED BY TH

TYPE OF ANALYSIS GAS

ANALYSIS BY BK

FORMATION

INTERVAL

LOCATION

SECTION

TOWNSHIP

RANGE

DISTRIBUTION Distribution List

COMPONENT	MOLE %	GPM
Nitrogen	3.99	0.000
Methane	52.04	0.000
Carbon Dioxide	2.41	0.000
Ethane	20.53	5.482
H2S	0.00	0.000
Propane	13.18	3.614
i-Butane	0.80	0.261
n-Butane	4.32	1.356
i-Pentane	0.31	0.113
n-Pentane	1.39	0.501
Hexanes+	1.03	0.451
Oxygen/Argon	0.00	0.000
Total	100.00	11.777

CALCULATED SPECIFIC GRAVITY 0.9584 (Air = 1.0000)

CALCULATED GROSS BTU/ft³ 1491 (Saturated) 1517 (Dry) at 14.73 psi and 60°F

REMARKS On-Site H2S = 36 ppm by T. Holter, ACL.

390 119TH AVE. SW
Killdeer, North Dakota 58650-9756



PHONE: (701) 863-6622
FAX: (701) 863-6620

March 27, 2013

Mr. Tom Richmond
Montana Board of Oil and Gas Conservation
Billings Technical Office
2535 St. Johns Avenue
Billings, Montana 59102

Re: Walter Senner 19-54-18D-2-1 – Flaring Extension Request
API Number: 25-021-21192
Dawson County, Montana

Dear Mr. Richmond,

Petro-Hunt, L.L.C. respectfully requests an extension to flare the Walter Senner 19-54-18D-2-1 well, a wildcat well located in Dawson County, Montana. The summary below contains information regarding Petro-Hunt, L.L.C.'s current well production and the required information to support Petro-Hunt, L.L.C.'s request to continue flaring beyond the 60-day test period, as required by ARM 36.22.1220.

Current Producing Well Summary:

Walter Senner 19-54-18D-2-1

Completion Dates:	8/21/12 – 8/26/12
Flowback Dates:	8/27/12 – 9/21/12
Production Start Date:	9/21/12

Petro-Hunt, L.L.C. is past the allotted 60 day term. Petro-Hunt, L.L.C. requests an extension due to the well averaging over 100 mcf/d and infrastructure of current pipelines and gas sales facilities around well location.

Gas Analysis – See attached

Estimated Gas Reserves:

Although gas production is accompanying oil production in this well, gas is not being produced in sufficient quantities to justify the installation of a pipeline to sell gas. Petro-Hunt, L.L.C. is still in the exploration phase and extended testing is needed to forecast any potential gas reserves. At this time, gas production is a bi-product of oil production and will only become valuable once development of infrastructure is economical.

Proximity of Well to Gas Market:

There is one potential path for Petro-Hunt, L.L.C.'s gas to get to market which is to a Highland pipeline in Richland County, MT near Enid. A synopsis of getting Petro-Hunt, L.L.C.'s gas to market is below.

Distance to Well: In excess of 25 miles
Estimated Pipeline Pressure: +/-200 psi

Estimated Pipe cost:	\$1,300,000
Estimated Construction and Installation Cost:	\$1,100,000
Estimated Cost of Paperwork, Right of Ways, Easements etc.:	\$800,000
<u>Total Cost:</u>	<u>\$3,200,000</u>

At current gas prices of +/- \$3.35/mcf and at the current gas production rate of the well +/-150 mcf/day, this project would pay out in roughly 17.5 years.

Reinjection Potential:

Due to the characteristics of the reservoir and the high costs of a re-injection plant, Petro-Hunt, L.L.C. does not believe this to be a viable option at this time.

Other Conservation Oriented Disposition:

The location of this well and the amount of gas produced from it have made any practice to gather NGL's and cut down on total gas flared not economically feasible at this time. Once the area is better developed, Petro-Hunt, L.L.C. will be in a position to be able to consider these alternatives.

Amount of Gas Used In Operations:

Petro-Hunt, L.L.C. currently uses produced gas to fuel its heater treater equipment. The gas used for this is estimated at 10-15 mcf/day. There is no pumping unit or any other equipment on location at this time that would use gas.

From what is seen in the analysis, the area where this well is located has not been developed enough to provide access to the gas market in an economic and feasible manner. Once access to the gas market becomes more readily and easily available, Petro-Hunt, L.L.C. will review this subject again if still needed.

If you require any additional information or have any questions, please do not hesitate to contact me at 701-863-1319 or cluethy@petrohunt.com.

Thank you for your assistance in this matter.

Sincerely,



Cameron Luethy
District Engineer

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West

Williston, North Dakota 58802-0972
P.O. Box 972

Phone: (701) 572-7355

NATURAL GAS ANALYSIS

COMPANY Petro-Hunt, LLC. DATE OF ANALYSIS 3-28-13
LEASE Walter Senner 19-54-180-2-1
DATE SAMPLED 3-27-13 TEMPERATURE °F
SAMPLE SOURCE PRESSURE PSI
SAMPLE NUMBER G-13-1919 SAMPLED BY
TYPE OF ANALYSIS Gas ANALYSIS BY BK
FORMATION INTERVAL
LOCATION SECTION TOWNSHIP RANGE
DISTRIBUTION Distribution List

<u>COMPONENT</u>	<u>MOLE %</u>	<u>GPM</u>
Nitrogen	3.49	0.000
Methane	50.35	0.000
Carbon Dioxide	1.48	0.000
Ethane	18.30	4.886
H2S	0.00	0.000
Propane	13.12	3.598
i-Butane	0.95	0.310
n-Butane	5.39	1.692
i-Pentane	0.54	0.196
n-Pentane	2.66	0.958
Hexanes+	3.72	1.629
Oxygen/Argon	0.00	0.000
Total	100.00	13.268

CALCULATED SPECIFIC GRAVITY 1.0501 (Air = 1.0000)

CALCULATED GROSS BTU/ft³ 1661 (Saturated) 1691 (Dry) at 14.73 psi and 60°F

REMARKS Dawson County, MT

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AFFIDAVIT OF BRANDON WILLIAMS

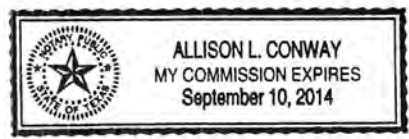
STATE OF TEXAS)
) ss
COUNTY OF TRAVIS)

Brandon Williams, of lawful age being first being duly sworn, deposes and states as follows:

- 1. I am employed by Brigham Oil & Gas, L.P. ("Brigham") as an Operations Engineer.
2. Brigham is a leasehold interest owner in a 1280-acre drilling unit consisting of Sections 19 and 18-T 28N-R 59E, in Roosevelt County, Montana.
3. I am familiar with the leasehold title for Sections 19 and 18-T 28N-R 59E, and know that Brigham has leasehold ownership and/or support from working interest owners totaling 763.7679 acres or 62.201451% of the 1280 acre unit. Brigham is the largest working interest owner in the spacing unit. Gas analysis for the subject well is attached as Exhibit A.
4. Estimated gas reserves for the Willard 19-18 #1H is 106.845 MMcf.
5. The well is approximately 3 miles from a gas sales connection point; however Brigham and its third-party contractor, OneOk have been unable to secure right-of-way access to the proposed gas connection point.
6. The estimated gas price at the nearest gas market is estimated at \$ 6.56 per MCF.
7. The estimated cost for marketing the gas is \$ 0.51 per MCF.
8. Brigham has evaluated other conservation-oriented alternatives; however the capital costs are prohibitive for electric generation and stripping of natural gas liquids assuming that the well will eventually be connected to a gas gathering system and sales point.
9. Approximately 10 MCF per day are used for lease operations.

Brandon Williams (with signature)

Subscribed and sworn to before me this 11th day of March, 2013.



Allison Conway (with signature)
Notary Public
Commission Number
My Commission Expires: 9/10/14

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AFFIDAVIT OF BRANDON WILLIAMS

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

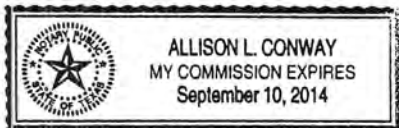
STATE OF TEXAS)
COUNTY OF TRAVIS) ss

Brandon Williams, of lawful age being first being duly sworn, deposes and states as follows:

- 1. I am employed by Brigham Oil & Gas, L.P. ("Brigham") as an Operations Engineer.
2. Brigham is a leasehold interest owner in a 1280-acre drilling unit consisting of Sections 30 and 31-T 28N-R 59E, in Roosevelt County, Montana.
3. I am familiar with the leasehold title for Sections 30 and 31-T 28N-R 59E, and know that Brigham has leasehold ownership and/or support from working interest owners totaling 882.5377 acres or 73.133567% of the 1280 acre unit. Brigham is the largest working interest owner in the spacing unit. Gas analysis for the subject well is attached as Exhibit A.
4. Estimated gas reserves for the Wilde 30-31 #1H is 183.003 MMcf.
5. The well is approximately 3 miles from a gas sales connection point; however Brigham and its third-party contractor, OneOk have been unable to secure right-of-way access to the proposed gas connection point.
6. The estimated gas price at the nearest gas market is estimated at \$ 6.56 per MCF.
7. The estimated cost for marketing the gas is \$ 0.51 per MCF.
8. Brigham has evaluated other conservation-oriented alternatives; however the capital costs are prohibitive for electric generation and stripping of natural gas liquids assuming that the well will eventually be connected to a gas gathering system and sales point.
9. Approximately 10 MCF per day are used for lease operations.

Brandon Williams (with signature)

Subscribed and sworn to before me this 11th day of March, 2013.



Allison Conway (signature)
Notary Public
Commission Number
My Commission Expires: 9/10/14

QUESTAR APPLIED TECHNOLOGY

1210 D. Street, Rock Springs, Wyoming 82901

(307) 352-7292

MAR 14 2013

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

LIMS ID:	N/A	Description:	Swindle 16-9-1H
Analysis Date/Time:	5/13/2011 12:29 PM	Field:	Lanark
Analyst Initials:	PRP	ML#:	Brigham Oil & Gas
Instrument ID:	Instrument 1	GC Method:	Quesbtex
Data File:	QPC23.D		
Date Sampled:	5/10/2011		

Component	Mol%	Wt%	LV%
Methane	53.7895	31.3131	41.6485
Ethane	21.7986	23.7851	26.7031
Propane	12.7916	20.4681	16.1109
Isobutane	1.5369	3.2414	2.2980
n-Butane	4.4902	9.4702	6.4706
Neopentane	0.0058	0.0153	0.0102
Isopentane	0.8273	2.1660	1.3841
n-Pentane	1.0938	2.8637	1.8107
2,2-Dimethylbutane	0.0051	0.0161	0.0098
2,3-Dimethylbutane	0.0604	0.1890	0.1132
2-Methylpentane	0.1884	0.5891	0.3573
3-Methylpentane	0.1077	0.3368	0.2009
n-Hexane	0.2416	0.7556	0.4541
Heptanes	0.4171	1.4161	0.7573
Octanes	0.0501	0.2061	0.1126
Nonanes	0.0168	0.0738	0.0390
Decanes plus	0.0027	0.0138	0.0075
Nitrogen	1.7807	1.8101	0.8924
Carbon Dioxide	0.7957	1.2706	0.6198
Oxygen	0.0000	0.0000	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

Globa Properties

Units

Gross BTU/Real CF	1592.5	BTU/SCF at 60°F and 14.73 psia
Sat. Gross BTU/Real CF	1566.2	BTU/SCF at 60°F and 14.73 psia
Gas Compressibility (Z)	0.9935	
Specific Gravity	0.9538	air=1
Avg Molecular Weight	27.558	gm/mole
Propane GPM	3.505701	gal/MCF
Butane GPM	1.913617	gal/MCF
Gasoline GPM	1.099962	gal/MCF
26# Gasoline GPM	2.513224	gal/MCF
Total GPM	6.520573	gal/MCF
Base Mol%	100.960	%v/v

Sample Temperature:	89	°F
Sample Pressure:	45	psig
H2S Length of Stain Tube	N/A	ppm

Component	Mol%	Wt%	LV%
Benzene	0.0329	0.0933	0.0421
Toluene	0.0118	0.0396	0.0181
Ethylbenzene	0.0012	0.0046	0.0021
M&P Xylene	0.0032	0.0122	0.0056
O-Xylene	0.0009	0.0033	0.0015
2,2,4-Trimethylpentane	0.0368	0.1526	0.0845
Cyclopentane	0.0000	0.0000	0.0000
Cyclohexane	0.0460	0.1405	0.0716
Methylcyclohexane	0.0410	0.1462	0.0754
Description:	Swindle 16-9-1H		

GRI GlyCalc Information

Component	Mol%	Wt%	LV%
Carbon Dioxide	0.7957	1.2706	0.6198
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	1.7807	1.8101	0.8924
Methane	53.7895	31.3131	41.6485
Ethane	21.7986	23.7851	26.7031
Propane	12.7916	20.4681	16.1109
Isobutane	1.5369	3.2414	2.2980
n-Butane	4.4902	9.4702	6.4706
Isopentane	0.8331	2.1813	1.3943
n-Pentane	1.0938	2.8637	1.8107
Cyclopentane	0.0000	0.0000	0.0000
n-Hexane	0.2416	0.7556	0.4541
Cyclohexane	0.0460	0.1405	0.0716
Other Hexanes	0.3616	1.1310	0.6812
Heptanes	0.2486	0.8439	0.4656
Methylcyclohexane	0.0410	0.1462	0.0754
2,2,4 Trimethylpentane	0.0368	0.1526	0.0845
Benzene	0.0329	0.0933	0.0421
Toluene	0.0118	0.0396	0.0181
Ethylbenzene	0.0012	0.0046	0.0021
Xylenes	0.0041	0.0155	0.0071
C8+ Heavies	0.0643	0.2736	0.1499
Subtotal	100.0000	100.0000	100.0000
Oxygen	0.0000	0.0000	0.0000
Total	100.0000	100.0000	100.0000

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GAS CONSERVATION & REGULATION